

OMB No. 1905-0175

Expiration Date: 12/31/2011

Version No.: 2009.01 Burden: 0.5 hours

## ANNUAL QUANTITY AND VALUE OF NATURAL GAS PRODUCTION REPORT

## **FORM EIA-895**

This report is voluntary under the Federal Energy Administration Act of 1974 (Public Law 93-275). For the provisions concerning the confidentiality of information and sanctions, see the Form EIA-895A instructions.

PART 1. RESPONDENT IDENTIFICATION DATA								PART 2. SUBMISSION INFORMATION			
REPORT PERIOD: Year: 2 0 1 2					ATE NAME:	NAME: Alabama		A completed form should be filed no later than 90 days after the report year.  Form may be submitted using one of the following			
If this is a resubmission, enter an "X" in the box:											
If any Respondent Identification Data has changed since the last report, enter					"X" in the box:			Mail to:	ATTN: EIA-895 U. S. Department of Er	nergy	
Combant Names - David Dalin						<u> </u>			Oil & Gas Survey	3,	
Contact N	Name: David E	David Bolin							Ben Franklin Station P.O. Box 279		
Phone No	<b>o.</b> : (2	(251) 247-3579 <b>Ext:</b> Fax No: (251) 349-2861							Washington, DC 2004	4-0279	
Address	1: <u>P. O. B</u>	P. O. Box 869999						Email:	OOG.SURVEYS@e	ia.gov	
Address	2:							Fax:	(202) 586-1076		
City:	Tuscalo	<u>Tuscaloosa</u> <b>State:</b> <u>AL</u> <b>Zip:</b> <u>35486</u> - <u>6999</u>						Secure File Tran	ure File Transfer:		
Email add	dress: dbolin@	dbolin@ogb.state.al.us Questions?				Call: (877) 800-5261		https://signon.eia.doe.gov/upload/noticeoog.jsp			
PART 3. ANNUAL SCHEDULE: GROSS WITHDRAWALS AND MARKETED PRODUCTION (to be completed at the end of the calendar year)											
Total number of producing gas wells in operation as of December 31 for the reporting year 7139											
Pressure base at which all volumes are reported (psia at 60° Fahrenheit)  14.65											
							<u> </u>		Nonhydro- Natural C		
	Gas and	Gross Withdrawals (excluding lease condensate			<u> </u>	Used for Repressuring	Natural Gas	carbon	Marketed	Used as Fuel	
	Condensate	Oil Wells	Coalbed Methane Wells	Shale Gas	Total	or	Vented and Flared	Gases	Production	on Leases	
	Wells		wethane wens	Gas		Reinjection		Removed		(Lease Fuel)	
Month	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
Jan	10,808,314	791,574	7,955,720	0	19,555,60	8 64,929	140,200	1,208,176	18,142,303	732,261	
Feb	10,160,909	764,527	7,427,363	339	18,353,13	8 58,410	148,585	1,160,969	16,985,174	676,516	
Mar	10,637,66	803,142	7,855,748	0	19,296,55	50,000	165,549	1,189,375	17,891,631	753,747	
Apr	9,574,478	826,647	7,554,056	433	17,955,61	4 68,523	147,575	1,147,337	16,592,179	704,113	
May	10,033,24	816,789	7,713,784	184	18,564,00	2 74,849	187,455	1,082,273	17,219,425	714,896	
Jun	9,404,298	835,767	7,462,621	403	17,703,08	9 67,620	167,984	1,004,090	16,463,395	692,123	
Jul	9,947,84	809,505	7,684,107	143	18,441,59	9 66,272	226,767	1,105,034	17,043,526	718,162	
Aug	8,741,389	940,724	7,674,158	296	17,356,56	7 64,617	198,228	1,177,606	15,916,116	692,178	
Sep	8,584,750	938,529	7,399,257	140	16,922,68	2 61,707	235,693	1,044,671	15,580,611	692,190	
Oct	9,710,158	952,754	7,562,487	415	18,225,81	4 61,117	262,242	1,090,744	16,811,711	719,654	
Nov	9,466,27	867,900	7,212,420	142	17,546,73	6 60,892	179,232	993,964	16,312,648	698,643	
Dec	8,728,518	907,090	7,330,684	140	16,966,43	2 66,019	206,702	823,605	15,870,106	705,047	
Total	115,797,848	10,254,948	90,832,405	2,635	216,887,83	6 764,955	2,266,212	13,027,844	200,828,825	8,499,530	